

Recalculated 2012 Loss Factors Effective 1 Jan 2012 to 31 Dec 2012 (2020-10-30)

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Location (MPID)	Facility Name	Area Name	Number	PSS/E Bus	Final Loss Factor
0000001511		Fort Macleod	53	4237	6.70%
0000006711	FortisAlberta Reversing POD - Stirling (67S)	Glenwood	55	4280	5.41%
0000016301	FortisAlberta DOS - BP Empress (163S)	Empress	48	262	4.09%
0000022911	FortisAlberta Reversing POD - Glenwood (229S)	Glenwood	55	4245	9.68%
0000025611	FortisAlberta Reversing POD - Harmattan (256S)	Didsbury	39	124	0.23%
0000034911	FortisAlberta Reversing POD - Stavely (349S)	Stavely	49	4235	4.09%
0000038511	FortisAlberta Reversing POD - Spring Coulee (385S)	Glenwood	55	4246	4.48%
0000039611	FortisAlberta Reversing POD - Pincher Creek (396S)	Fort Macleod	53	4224	7.55%
0000040511	FortisAlberta Reversing POD - Waupisoo (405S)	Athabasca	27	417	4.09%
0000045411	FortisAlberta Reversing POD - Buck Lake (454S)	Drayton Valley	30	4080	7.45%
0000079301	FortisAlberta DOS - Cochrane EV Partnership (793S)	Seebe	44	191	4.09%
341S025	Syncrude Industrial System DOS	Fort McMurray	25	1200	2.97%
AFG1TX	APF Athabasca	Athabasca	27	392	(1.00%)
AKE1	McBride Lake Wind Facility	Fort Macleod	53	901	4.30%
ARD1	Ardenville Wind Facility	Fort Macleod	53	739	6.41%
BAR	Barrier Hydro Facility	Seebe	44	216	0.43%
BCR2	Bear Creek #2	Grande Prairie	20	1142	(12.00%)
BCRK	Bear Creek #1	Grande Prairie	20	1142	(6.36%)
BIG	Bighorn Hydro Facility	Abraham Lake	34	103	2.47%
BPW	Bears paw Hydro Facility	Seebe	44	184	(1.16%)
BR3	Battle River #3	Alliance	36	1491	7.06%
BR4	Battle River #4	Alliance	36	1491	6.96%
BR5	Battle River #5	Alliance	36	1469	5.54%
BRA	Brazeau Hydro Facility	Drayton Valley	30	153	3.07%
BTR1	Blue Trail Wind Facility	Fort Macleod	53	328	6.19%
CAS	Cascade Hydro Facility	Seebe	44	175	(0.53%)
CES1/CES2	Calgary Energy Centre #1	Calgary	6	187	(1.14%)
CMH1	City of Medicine Hat	Medicine Hat	4	976	0.11%
CNR5	CNRL Horizon Industrial System	Fort McMurray	25	1263	7.00%
CR1	Castle River #1 Wind Facility	Fort Macleod	53	234	4.90%
CRE1	Cowley Ridge Expansion #1 Wind Facility	Fort Macleod	53	234	12.00%
CRE2	Cowley Ridge Expansion #2 Wind Facility	Fort Macleod	53	234	12.00%
CRE3	Cowley North Wind Facility	Fort Macleod	53	264	8.30%
CRR1	Castle Rock Wind Facility	Fort Macleod	53	221	4.64%
CRS1	Crossfield Energy Centre #1	Airdrie	57	503	2.71%
CRS2	Crossfield Energy Centre #2	Airdrie	57	503	2.93%
CRS3	Crossfield Energy Centre #3	Airdrie	57	503	2.70%
CRWD	Cowley Ridge Phase 2 Wind Facility	Fort Macleod	53	234	12.00%
DAI1	Daishowa-Marubeni	Peace River	19	1089	(6.66%)
DOWGEN15M	Dow Hydrocarbon Industrial Complex	Fort Saskatchewan	33	61	4.31%
DRW1	Drywood #1	Glenwood	55	4226	5.13%
EC01	Cavalier	Strathmore	45	340	(1.22%)
EC04	Foster Creek Industrial System	Cold Lake	28	1301	3.20%
ENC1	Clover Bar #1	Edmonton	60	516	4.55%
ENC2	Clover Bar #2	Edmonton	60	516	4.37%
ENC3	Clover Bar #3	Edmonton	60	516	4.15%
FNG1	Fort Nelson	Rainbow Lake	17	20000	(2.02%)
GHO	Ghost Hydro Facility	Seebe	44	180	(1.03%)
GN1	Genesee #1	Lake Wabamun	40	525	5.61%
GN2	Genesee #2	Lake Wabamun	40	525	5.60%
GN3	Genesee #3	Lake Wabamun	40	525	5.73%
GPEC	Grande Prairie EcoPower Industrial System	Grande Prairie	20	1101	(12.00%)
GWW1	Soderghen Wind Facility	Fort Macleod	53	358	5.51%
HAL1	Halkirk Wind Facility	Hanna	42	1435	8.50%
HRM	H. R. Milner	Grande Cache	22	1147	(10.92%)
HSR	Horseshoe Hydro Facility	Seebe	44	171	(0.37%)

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Location (MPID)	Facility Name	Area Name	Number	PSS/E Bus	Final Loss Factor
IEW1	Summerview 1 Wind Facility	Fort Macleod	53	336	6.85%
IEW2	Summerview 2 Wind Facility	Fort Macleod	53	336	7.08%
INT	Interlakes Hydro Facility	Seebe	44	376	5.30%
IOR1	Cold Lake Industrial System	Cold Lake	28	1303	1.57%
KAN	Kananaskis Hydro Facility	Seebe	44	193	(0.34%)
KH1	Keephills #1	Lake Wabamun	40	420	6.71%
KH2	Keephills #2	Lake Wabamun	40	420	6.89%
KH3	Keephills #3	Lake Wabamun	40	510	5.59%
KHW1	Kettles Hill Wind Facility	Fort Macleod	53	402	4.84%
MEG1	MEG Christina Lake Industrial System	Fort McMurray	25	405	3.87%
MKR1	Muskeg River Industrial System	Fort McMurray	25	1236	5.81%
MKRC	MacKay River Industrial System	Fort McMurray	25	1274	4.32%
NEP1	Ghost Pine Wind Facility	Hanna	42	603	5.28%
NOVAGEN15M	Joffre Industrial System	Red Deer	35	383	1.51%
NPC1	Northstone Power	Grande Prairie	20	19134	(12.00%)
NPP1	Northern Prairie Power Project	Grande Prairie	20	1118	(12.00%)
NX01	Nexen Balzac	Calgary	6	198	(0.96%)
NX02	Nexen Long Lake Industrial System	Fort McMurray	25	1241	6.00%
OMRH	Oldman River Hydro Facility	Fort Macleod	53	230	2.32%
PH1	Poplar Hill #1	Grande Prairie	20	1118	(12.00%)
PKNE	Cowley Ridge Phase 1 Wind Facility	Fort Macleod	53	234	12.00%
POC	Pocatererra Hydro Facility	Seebe	44	329	2.73%
PR1	Primrose #1	Cold Lake	28	800	2.53%
RB1	Rainbow #1	Rainbow Lake	17	1031	4.09%
RB2	Rainbow #2	Rainbow Lake	17	1032	(2.90%)
RB3	Rainbow #3	Rainbow Lake	17	1033	4.09%
RB5	Rainbow #5	Rainbow Lake	17	1037	(6.28%)
RL1	Rainbow Lake #1	Rainbow Lake	17	1035	(11.28%)
RUN	Rundle Hydro Facility	Seebe	44	195	(0.05%)
SCL1	Syncrude Industrial System	Fort McMurray	25	1200	6.64%
SCR1	Suncor Industrial System	Fort McMurray	25	1200	3.07%
SCR2	Magrath Wind Facility	Glenwood	55	251	4.10%
SCR3	Chin Chute Wind Facility	Lethbridge	54	389	2.17%
SCR4	Wintering Hills Wind Facility	Sheerness	43	759	6.93%
SCTG	Scotford Industrial System	Fort Saskatchewan	33	43	4.39%
SD1	Sundance #1	Lake Wabamun	40	135	7.86%
SD2	Sundance #2	Lake Wabamun	40	135	8.39%
SD3	Sundance #3	Lake Wabamun	40	135	4.38%
SD4	Sundance #4	Lake Wabamun	40	135	4.12%
SD5	Sundance #5	Lake Wabamun	40	135	4.27%
SD6	Sundance #6	Lake Wabamun	40	135	4.03%
SH1	Sheerness #1	Sheerness	43	1481	6.03%
SH2	Sheerness #2	Sheerness	43	1486	5.52%
SHCG	Shell Caroline	Caroline	38	370	(1.31%)
SPR	Spray Hydro Facility	Seebe	44	310	(1.01%)
ST1	Sturgeon #1	Valleyview	23	1166	4.09%
ST2	Sturgeon #2	Valleyview	23	1166	4.09%
TAB1	Taber Wind Facility	Vauxhall	52	343	(0.04%)
TAY1	Taylor Hydro Facility	Glenwood	55	693	1.71%
TC01	Carseland Industrial System	Strathmore	45	5251	(1.43%)
TC02	Redwater Industrial System	Fort Saskatchewan	33	50	3.67%
THS	Three Sisters Hydro Plant	Seebe	44	379	6.61%
VVW1	Valleyview #1	Valleyview	23	1172	(2.42%)
VVW2	Valleyview #2	Valleyview	23	1172	(0.87%)
WEY1	Weyerhaeuser	Grande Prairie	20	1140	(7.98%)
BCHEXP	Alberta-BC Intertie - Export	WSCC	15	1520	0.79%

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BCHIMP	Alberta-BC Intertie - Import	WSCC	15	1520	0.47%
SPCEXP	Alberta-Saskatchewan Intertie - Export	Empress	48	1473	2.28%
SPCIMP	Alberta-Saskatchewan Intertie - Import	Empress	48	1473	5.44%